Residents Energy Service Rates* NEW RESIDENTIAL SERVICE F2F CHANNELS (GREEN ELECTRIC WITH NEW BRIGHTLIGHTS OVERLAY)

	UTILITY NAME WARE [5]	SERVICE AREA	сом	Utility PTC Rates (as of 11/29/23)	PTC Notes	FIRST MONTH ResiFLEX Variable RATE [1] TPV Code	Green % E-2450	ETF [4]	FIRST MONTH ResiFLEX Green / Renewable / Carbon Offset Variable RATE [1] TPV Code	Green/ Carbon Offset % [3] 2430	ETF [4]	ResiSURE Fixed RATE [2] TPV Co		Green % 495 [E]	ETF [4]	FIXED ResiSURE Green / Renewable / Carbon Offset Locked RATE [2][3] TPV Co	Term de ETF I	Green/ Carbon Offset % [3] -2500	n t
DE	DELMARVA UTILITIES		E	\$0.10320		\$0.09920 TPV Code E-24	20%	N	\$0.10920 TPV Code E-243	100%		\$0.09640	6 V Code	20%	Y	\$0.12380 TPV Code	6	100%	
	COMED		E	\$0.06872	Through 5/31/24	\$0.06470	14.5%	N	11 V COUC L-243	07 0-204		EE AVAIALBLE						0-2072	ľ,
	AMEREN		E	0-800 kWh \$0.08107 >800 kWh \$0.07094	Through 5/31/24	\$0.07710	14.5%	Ν					_						
	NICOR Gas NORTHSHORE Gas		G	\$0.39000 \$0.45470	November	\$0.37000 \$0.37260	N/A N/A	N N	\$0.52000 \$0.52260	100%	N N	\$0.73130 \$0.65920	6	N/A N/A	N	\$0.88130 \$0.80920	6	100% 100%	
L	PEOPLE'S Gas		G	\$0.38710	November	\$0.31690	N/A	Ν	\$0.46690	100%	Ν	\$0.66200	6	N/A	N	\$0.81200	6	100%	
	DIS - RATE PLUS DAILY FEE (Com COMED	Ed) & MONTHLY FEES (Amer	ren) [8] E	\$0.06872	Through 5/31/24	N/. SEE AVAILABLI		20	COMED- 3990, AN \$0.07470	1EREN- 41 100%	55 N	COMED- 4 \$0.09020	130, AN 6	14.5%		COMED- 41 \$0.11760	25, AME 6	REN- 415 100%	
L	AMEREN		E	0-800 kWh \$0.08107 >800 kWh \$0.07094	Through 5/31/24	OFFERS /			\$0.08710	100%	N	\$0.10040	6	14.5%	N	\$0.12780	6	100%	-
_	ACHUSETTS	NCTAD	5			TPV Code			TPV Code				ode ETF		×		de ETF I		4
	EVERSOURCE W	NSTAR estern Ma Elec Co. (WMECO)	E) E	\$0.16078 \$0.14854	Through 12/31/23 Through 12/31/23	\$0.15680 \$0.14450	24.9% 24.9%	N N	\$0.16680 \$0.15450	100% 100%	N N	\$0.16460 \$0.16280	6	24.9% 24.9%	Y Y	\$0.19200 \$0.19020	6	100% 100%	
	NATGRID NATGRID	Mass Elec Co. (MASS EL)	E	\$0.18213	Through 7/31/24 Through 7/31/24	\$0.17810 \$0.17810	24.9% 24.9%	N N	\$0.18810 \$0.18810	100% 100%	N N	\$0.16890	6	24.9%	Y Y	\$0.19630	6	100% 100%	
	UNITIL	Nantucket Elec Co. Fitchburg Gas & Elec	E	\$0.18213 \$0.21206	Through 1/31/24 Through 1/31/23	\$0.20810	24.9%	N	\$0.21810	100%	N	\$0.16890 \$0.17620	6	24.9% 24.9%	Y	\$0.19630 \$0.20360	6 6	100%	
	IGAN Consumers Energy Co.		G	\$3.5123/MCF	November	TPV Code \$3.99/MCF	G-2615 N/A	N	TPV Code G \$4.99/MCF	-2645 100%	N	TPV (\$5.99/MCF	Code E	r f- 495 N/A	Y	TPV Co \$7.665/MCF	de ETF (G-2080	
11	DTE Gas Co.		G	\$0.37500	November	\$0.39900	N/A	N	\$0.54900	100%	N	\$0.59900	6	N/A	Ŷ	\$0.74900	6	100%	
	NA NIPSCO		G	\$0.34940	November	TPV Code \$0.69130	G-2615 N/A	N	TPV Code G \$0.84130	-2645 100%	N	TPV (\$0.69130	Code E	r f- 495 N/A	Y	TPV Co \$0.84130	de ETF (G-2080	
w	JERSEY					TPV Code E-24	50 / G-26	15	TPV Code E-243	0 / G-264	5	TPV	Code E	TF-495		TPV Code E	F E-250	0 / G-20	08
1 1	ATLANTIC CITY ELECTRIC		E	\$0.12430 \$0.09579		\$0.12030 \$0.09180	16.7% 16.7%	N N	\$0.13030 \$0.10180	100%	N N	\$0.16580 \$0.12720	6	16.7% 16.7%	Y Y	\$0.19320 \$0.15460	6	100% 100%	
IJ	PSE&G		E	\$0.13452		\$0.13050	16.7%	N	\$0.14050	100%	Ν	\$0.17150	6	16.7%	Y	\$0.19890	6	100%	
IJ	PSE&G ROCKLAND ELEC CO. (O&R/RECO))	G	\$0.39750 \$0.12260		\$0.37750 \$0.10330	N/A 16.7%	N N	\$0.52750 \$0.11330	100%	N N	\$0.82740 \$0.13190	6	N/A 16.7%	Y	\$0.97740 \$0.15930	6	100% 100%	
IJ	NEW JERSEY NATURAL GAS	.,	G	\$0.42900		\$0.40900	N/A	N	\$0.55900	100%	Ν	\$0.80050	6	N/A	Y	\$0.95050	6	100%	
J .	SOUTH JERSEY GAS		G	\$0.41504		\$0.39500	N/A	N	\$0.54500 REFER TO TH	100%	N	\$0.85360	6 NV T		Y 50" 1	\$1.00360	6	100%	
Y	CENTRAL HUDSON		E	\$0.06823	(Forward Rates Adjust	\$0.06420	8.20%	N	\$0.07420	100%	N	\$0.12240	24	8.20%	γ	\$0.14980	24	100%	
Y	CENTRAL HUDSON		G	\$0.98387	Daily)	\$0.96390	N/A	N				\$0.79200	24	N/A	Y				
(CON EDISON	NYC (Zone J)	E	\$0.11134	(Forward Rates Adjust Daily)	\$0.11530	8.20%	N	\$0.12530	100%	N	\$0.17080	24	8.20%	Y Y	\$0.19820	24	100%	
r	CON EDISON CON EDISON	NYC (Zone J) WESTCHESTER (Zone H/I)	G	\$0.51746 \$0.08984	(Forward Rates Adjust	\$0.49750 \$0.11530	N/A 8.20%	N N	\$0.12530	100%	N	\$0.83370 \$0.17080	24 24	N/A 8.20%	Y	\$0.19820	24	100%	i
r	CON EDISON	WESTCHESTER (Zone H/I)	G	\$0.51746	Daily)	\$0.49750	N/A	N				\$0.83370	24	N/A	Y				
((NATIONAL GRID DOWNSTATE	Frontier (A-1 West)	G	\$0.45553 \$0.05956		\$0.43550	N/A	N				\$0.83920	24	N/A	Y				
(Genesee (B-29 Genesee)	E	\$0.05664															
Y	NATIONAL GRID UPSTATE	Central (C-2 Central) Adirondack (D-31 North)	E	\$0.05912 \$0.05412	(Forward Rates Adjust Daily)	\$0.07910	8.20%	N	\$0.08910	100%	N	\$0.13310	24	8.20%	Y	\$0.16050	24	100%	
Y		Utica (E-3 Mowhawk)	E	\$0.05817															
Y Y	NATIONAL GRID UPSTATE	Capital (F-4 East)	E G	\$0.07780 \$0.33726		\$0.31730	N/A	N				\$0.57230	24	N/A	Y				
Y	NFG	NY	G	\$0.37188	(Forward Rates Adjust	\$0.35190	N/A	Ν				\$0.69470	24	N/A	Y				
Y Y	NYSEG NYSEG	DTI and TCO PIPELINES	E G	\$0.08740 \$0.42231	(Poliward Rates Adjust Daily)	\$0.07720 \$0.40230	8.20% N/A	N N	\$0.08720	100%	N	\$0.12570 \$0.61980	24 24	8.20% N/A	Y	\$0.15310	24	100%	
Y	ORANGE AND ROCKLAND	bir and reo fir centes	E	\$0.10730	(Forward Rates Adjust Daily)	\$0.10330	8.20%	N	\$0.11330	100%	N	\$0.13320	24	8.20%	Y	\$0.16060	24	100%	Ē
Y	ORANGE AND ROCKLAND		G	\$0.49835		\$0.47840	N/A	N				\$0.73520	24	N/A	Y				
Y Y	PENELEC	NY	E	\$0.10607 \$0.17609	(Forward Rates Adjust	\$0.10210 \$0.17210	8.20% 8.20%	N N	\$0.11210 \$0.18210	100% 100%	N N	\$0.11560 \$0.12470	24 24	8.20% 8.20%	Y Y	\$0.14300 \$0.15210	24 24	100% 100%	
Y	RGE		G	\$0.40200	Daily)	\$0.38200	N/A	N				\$0.62870	24	N/A	Y				
10 1	OHIO EDISON		E	\$0.10060	Through 12/31/23	TPV Code E-24 \$0.09660	50 / G-26	15 N	TPV Code E-243	0 / G-264	5	TPV	Code E	TF-495		TPV Code E	TF E-250	0/ G-20	8
H	CLEVELAND ILLUMINATING		E	\$0.09600	Through 12/31/23	\$0.09200	5.5%	N			S	EE AVAIALBLE	DAILY	FEE OFFERS	BELO	W [8]			
	TOLEDO EDISON DUKE ENERGY		E	\$0.09802 \$0.09600	Through 12/31/23 Through 11/30/23	\$0.09400 \$0.09200	5.5% 5.5%	N N											
1	DUKE ENERGY	AED	G	\$0.61180	Through 11/30/23	\$0.59180	N/A	N	\$0.74180	100%	N	\$0.66190	6	N/A	Y	\$0.81190	6	100%	
	COLUMBUS SOUTHERN POWER OHIO POWER COMPANY-AEP	ACP	E	\$0.10910 \$0.10910	Through 12/31/23 Through 12/31/23	\$0.10510 \$0.10510	5.5% 5.5%	N N	\$0.11510 \$0.11510	100% 100%	N N	\$0.09670 \$0.09620	6	5.5% 5.5%	Y Y	\$0.12410 \$0.12360	6	100% 100%	
I	AES-OHIO (FKA DAYTON POWER CENTERPOINT (FKA VECTREN)	& LIGHT - DPL)	E	\$0.10807 \$0.43860	Through 5/31/24 Through 11/30/23	\$0.10410 \$0.41900	5.5% N/A	N N	\$0.11410 \$0.57500	100% 100%	N N	\$0.08970 \$0.65000	6	5.5% N/A	Y Y	\$0.11710 \$0.81000	6	100% 100%	_
	DOMINION GAS		G	\$0.43860 \$0.35540	Through 11/30/23 Through 12/11/23	\$0.41900 \$0.33510	N/A N/A	N	\$0.37500	100%	N	\$0.62160	6	N/A N/A	Y	\$0.74560	6	100%	
	- RATE PLUS DAILY FEE TERRITORII		F	\$0,00000	Through 11/30/23	N/.	A		TPV Code E \$0.10200	-3990 100%	N	TPV \$0.08160	Code I	-3970 5.5%	Y		ode E-	4005	ļ
1	OHIO EDISON	[8] [8]	E	\$0.09600 \$0.10060	Through 11/30/23 Through 12/31/23	SEE AVAILABL		ARD	\$0.10660	100%	Ν	\$0.08780	6	5.5%	Y	\$0.10900 \$0.11520	6	100%	5
	CLEVELAND ILLUMINATINC TOLEDO EDISON	[8] [8]	E	\$0.09600 \$0.09802	Through 12/31/23 Through 12/31/23	OFFERS	ABOVE		\$0.10200 \$0.10400	100% 100%	N N	\$0.09440 \$0.08940	6	5.5% 5.5%	Y	\$0.12180 \$0.11680	6	100% 100%	
N	SYLVANIA	[0]	E	30.0300 2		TPV Code E-24		_	TPV Code E-243	0 / G-264		TPV	Code E	TF-495		TPV Code E		0 / G-20	08
	DUQUESNE LIGHTING MET-ED		E	\$0.11450 \$0.11306		\$0.11050 \$0.10910	15.2% 15.2%	zz	\$0.12050 \$0.11910	100% 100%	N N	\$0.11670 \$0.11610	6	15.2% 15.2%	Y Y	\$0.14410 \$0.14350	6	100% 100%	
	PENELEC		E	\$0.10607		\$0.10210	15.2%	Ν	\$0.11210	100%	Ν	\$0.11340	6	15.2%	Y	\$0.14080	6	100%	5
	PENN POWER PPL		E	\$0.11231 \$0.11028		\$0.10830 \$0.10630	15.2% 15.2%	N N	\$0.11830 \$0.11630	100%	N N	\$0.11020 \$0.12050	6	15.2% 15.2%	Y	\$0.13760 \$0.14790	6	100% 100%	
	WEST PENN POWER		E	\$0.10001		\$0.09600	15.2%	Ν	\$0.10600	100%	Ν	\$0.09950	6	15.2%	Y	\$0.12690	6	100%	5
	PECO PECO		E G	\$0.08917 \$0.54211		\$0.08520 \$0.52210	15.2% N/A	N N	\$0.09520 \$0.67210	100% 100%	N N	\$0.10560 \$0.68010	6 6	15.2% N/A	Y Y	\$0.13300 \$0.83010	6	100% 100%	
١	NFG		G	\$0.46924		\$0.44920	N/A	Ν	\$0.59920	100%	Ν	\$0.70560	6	N/A	Ŷ	\$0.85560	6	100%	
	UGI UTILITIES, INC. PHILADELPHIA GAS WORKS		G	\$0.77606 \$0.51941		\$0.75610 \$0.49900	N/A N/A	N N	\$0.90610 \$0.65000	100%	N N	\$0.77870 \$0.65000	6	N/A N/A	Y Y	\$0.92870 \$0.80000	6	100% 100%	
		s the per unit rate that will apply t																	

obligated to asy a termination fee of \$10.00 for each monthly billing cycle, or portion there of, remaining tarm is he initial Term. In Y the ETF will be no greater than \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 12 monthly billing cycles and \$200 if the remaining term is ites than 20 monthly billing cycles and \$200 if the remaining term is ites than 20 monthly billing cycles and \$200 if the remaining term is ites than 20 monthly billing cycles and \$200 if the remaining term is ites than 20 monthly billing cycles and \$200 if the remaining term is ites than 20 monthly billing cycles and \$200 if the remaining term is ites than 20 monthly billing cycles and \$200 if the remaining term is ites than 20 monthly billi

	[5] Delaware Historical													
Utility		2022	2023											
Utility	Residential Rate Class	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	
Delmarva	(RS) Brown	\$0.1236	\$0.1236	\$0.1364	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	
	(RS) Renewable	\$0.1429	\$0.1429	\$0.1643	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	
	(RH) Brown								\$0.1262		\$0.1262	\$0.1262		
	(RH) Renewable	\$0.1429	\$0.1429	\$0.1643	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	
	(RTE) Brown	\$0.1236	\$0.1236	\$0.1364	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	\$0.1262	
	(RTE) Renewable	\$0.1429	\$0.1429	\$0.1643	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	\$0.1541	

