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RESIDENTS	

## Residents Energy Service Rates\* NEW RESIDENTIAL SERVICE F2F CHANNELS

	UTILITY NAME VARE [5]	SERVICE AREA	сом	Utility PTC Rates (as of 11/25/24) [6]	PTC Notes	FIRST MONTH ResiFLEX Variable RATE [1] TPV Code	Green %	ETF [4]	FIRST MONTH ResiFLEX Green / Renewable / Carbon Offset Variable RATE [1] TPV Code	% [3]	ETF [4]	ResiSURE Fixed RATE [2] TPV Co		Green %	ETF [4]	FIXED ResiSURE Green / Renewable / Carbon Offset Locked RATE [2][3] TPV Co	Term de ETF E	Green/ Carbon Offset % [3]	ET [4
DE	DELMARVA UTILITIES		E	\$0.10650		\$0.10610	20%	N	\$0.11610	100%	N	\$0.10770	6	20%	Y	\$0.13510	6	100%	Y
	ACHUSETTS EVERSOURCE	NSTAR	E	\$0.15772	Through 1/31/25	TPV Code \$0.15730	E-4435 24.9%	N	TPV Code \$0.16370	4425 100%	N	50.17590	de ETF 6	-4345 [E] 24.9%	Y	50.20330	de ETF E	-4440 100%	١
MA	EVERSOURCE	Western Ma Elec Co. (WMECO)	E	\$0.14023	Through 1/31/25	\$0.13980	24.9%	Ν	\$0.14980	100%	Ν	\$0.16860	6	24.9%	Y	\$0.19600	6	100%	١
MA MA	NATGRID	Mass Elec Co. (MASS EL) Nantucket Elec Co.	E	\$0.16055 \$0.16055	Through 1/31/25 Through 1/31/25	\$0.16010 \$0.16010	24.9% 24.9%	N N	\$0.17020 \$0.17020	100% 100%	N N	\$0.18120 \$0.17900	6 6	24.9% 24.9%	Y Y	\$0.20860 \$0.20640	6	100% 100%	Y
MA	UNITIL	Fitchburg Gas & Elec	E	\$0.19304	Through 1/31/25	\$0.19260	24.9%	N	\$0.20260	100%	N	\$0.17640	6	24.9%	Ŷ	\$0.20380	6	100%	h
MICH	IGAN Consumers Energy Co.		G	2.6467/MCF	NOVEMBER	TPV Code \$3.99/MCF	G-4455 N/A	N	TPV Code G \$3.99/MCF	6-4475 100%	N	TPV Co \$7.1553/MCF	de ETF 6	-4345 [G] N/A	Y	TPV Co \$8.665/MCF	de ETF G	5-4410 100%	
MI	DTE Gas Co.		G	\$0.37700	NOVEMBER	\$0.39900	N/A	Ν	\$0.49900	100%	Ν	\$0.69000	6	N/A	Ŷ	\$0.85000	6	100%	Ň
MI MI	SEMCO Michigan Gas Utilities/MGU		G	\$0.27800 \$0.41175		\$0.34990 \$0.54990	N/A N/A	N N	\$0.34990 \$0.64990	100% 100%	N N								_
NDIA			Ū.			TPV Code	G-4455		TPV Code G	6-4475			de ETF	-4345 [G]			de ETF G	-4410	
	NIPSCO JERSEY		G	\$0.28500		\$0.69130 TPV Code E-44	N/A	N	\$0.69130 TPV Code E-442	100%		\$0.69130	6	N/A 345 [E]/[G]	Y	\$0.84130 TPV Code E	6		
NJ	ATLANTIC CITY ELECTRIC		E	<b>\$0.13220</b>		\$0.13180	16.7%	N	\$0.14180	100%	N	\$0.12310	6	16.7%	Y	\$0.15050	6	100%	Y
NJ NJ	JCPL PSE&G		E	\$0.11550 \$0.14508		\$0.11510 \$0.14470	16.7% 16.7%	N N	\$0.12510 \$0.15470	100% 100%	N N	\$0.13140 \$0.11330	6	16.7% 16.7%	Y	\$0.15880 \$0.14070	6	100% 100%	Y
NJ	PSE&G		G	\$0.32780		\$0.30780	N/A	N	\$0.40780	100%	N	\$0.75800	6	N/A	Y	\$0.94800	6 6	100%	Y
NJ NJ	ROCKLAND ELEC CO. (O&R/RE NEW JERSEY NATURAL GAS	CO)	E G	\$0.15141 \$0.36720		\$0.15100 \$0.34720	16.7%	N	\$0.16100 \$0.44720	100% 100%	N N	\$0.13690 \$0.75150	6 6	16.7%	Y Y	\$0.16430 \$0.94150	6	100%	Y
NJ	SOUTH JERSEY GAS		G	\$0.36720 \$0.39666		\$0.34720 \$0.37670	N/A N/A	N N	\$0.44720 \$0.47670	100%	N	\$0.75150 \$0.72580	6	N/A N/A	Y	\$0.94150 \$0.91580	6	100% 100%	,
NEW	YORK [7]								REFER TO TH	E PRO	VID	ED "CINCH	NY T	PV COD	ES" 1	ГАВ			
NY	CENTRAL HUDSON		E	\$0.07304	(Forward Rates Adjust Daily)	\$0.07260	8.20%	N	\$0.08260	100%	Ν	\$0.11900	24	8.20%	Y	\$0.14640	24	100%	Y
NY NY	CENTRAL HUDSON CON EDISON	NYC (Zone J)	G	\$0.20976 \$0.11268	(Forward Rates Adjust	\$0.18980 \$0.11230	N/A 8.20%	N N	\$0.12230	100%	N	\$0.85460 \$0.14520	24 24	N/A 8.20%	Y Y	\$0.17260	24	100%	Y
NY	CON EDISON	NYC (Zone J)	G	\$0.36333	Daily)	\$0.34330	N/A	N	<b>40.12230</b>	100/6		\$0.95320	24	N/A	Y	<b>JU.17200</b>	24	100%	
NY	CON EDISON	WESTCHESTER (Zone H/I)	E	\$0.10347	( Forward Rates Adjust Daily)	\$0.11230	8.20%	Ν	\$0.12230	100%	Ν	\$0.14520	24	8.20%	Y	\$0.17260	24	100%	١
NY NY	CON EDISON NATIONAL GRID DOWNSTATE	WESTCHESTER (Zone H/I)	G	\$0.36333 \$0.38783		\$0.34330 \$0.36780	N/A N/A	N N				\$0.95320 \$0.84880	24 24	N/A N/A	Y Y				-
NY	INATIONAL GRID DOWINSTATE	Frontier (A-1 West)	E	\$0.05873		\$0.56760	N/A	IN				<b>ŞU.0400U</b>	24	N/A					
NY NY		Genesee (B-29 Genesee) Central (C-2 Central)	E	\$0.05867 \$0.05841															
NY	NATIONAL GRID UPSTATE	Adirondack (D-31 North)	E	\$0.06056	(Forward Rates Adjust Daily)	\$0.07880	8.20%	Ν	\$0.08880	100%	Ν	\$0.12530	24	8.20%	Y	\$0.15270	24	100%	Y
NY NY		Utica (E-3 Mowhawk)	E	\$0.05895 \$0.07921															
NY	NATIONAL GRID UPSTATE	Capital (F-4 East)	G	\$0.24712		\$0.22710	N/A	N				\$0.90770	24	N/A	Y				
NY	NFG	NY	G	\$0.40592	(Forward Rates Adjust	\$0.33140	N/A	N				\$0.80710	24	N/A	Y				
NY NY	NYSEG NYSEG	DTI and TCO PIPELINES	E G	\$0.07459 \$0.32165	Daily)	\$0.07420 \$0.25610	8.20% N/A	N N	\$0.08420	100%	N	\$0.12810 \$0.77650	24 24	8.20% N/A	Y	\$0.15550	24	100%	Y
NY	ORANGE AND ROCKLAND		E	\$0.09603	(Forward Rates Adjust Daily)	\$0.09560	8.20%	N	\$0.10560	100%	N	\$0.12830	24	8.20%	Y	\$0.15570	24	100%	Y
NY	ORANGE AND ROCKLAND	<b>N</b> /	G	\$0.32037		\$0.30040	N/A	N	40.40700	4000/		\$0.82050	24	N/A	Y				
NY NY	PENELEC	NY	E	\$0.09740 \$0.20647	(Forward Rates Adjust	\$0.09700 \$0.20610	8.20% 8.20%	N N	\$0.10700 \$0.21610	100% 100%	N N	\$0.10720 \$0.11820	24 24	8.20% 8.20%	Y	\$0.13460 \$0.14560	24 24	100% 100%	Y
NY	RGE		G	\$0.29469	Daily)	\$0.27470	N/A	N				\$0.75330	24	N/A	Y	<b>V</b> OI21000		100/0	
OHIO OH	OHIO EDISON		E	<u>ćo 00100</u>	Through 12/31/24	TPV Code E-44	35 / G-44 5.5%	55 N	TPV Code E-442	5 / G-447	5	TPV Code	e ETF-4	345 [E]/[G]		TPV Code E	TF E-444	0/ G-441	0
OH	CLEVELAND ILLUMINATING		E	\$0.08180 \$0.08560	Through 12/31/24 Through 12/31/24	\$0.08140 \$0.08520	5.5%	N				EE AVAIALBLE				w/ [9]			
ОН ОН	TOLEDO EDISON DUKE ENERGY		E	\$0.08250	Through 12/31/24	\$0.08210 \$0.08140	5.5% 5.5%	N N			3		DAILI	FLL OFFLK3	BLLO	w [0]			
ОН	DUKE ENERGY		E G	\$0.08180 \$0.68110	Through 11/30/24 Through 12/1/24	\$0.08140 \$0.67000	5.5% N/A	N	\$0.76840	100%	N	\$0.74680	6	N/A	Y	\$0.91670	6	100%	Y
OH	COLUMBUS SOUTHERN POWE OHIO POWER COMPANY-AEP	R-AEP	E	\$0.07610	Through 12/31/24 Through 12/31/24	\$0.07570	5.5% 5.5%	N N	\$0.08570 \$0.08570	100% 100%	N N	\$0.08800 \$0.08830	6	5.5%	Y	\$0.11540 \$0.11570	6	100% 100%	1
он он	AES-OHIO (FKA DAYTON POW	ER & LIGHT - DPL)	E	\$0.07610 \$0.08580	Through 12/31/24 Through 5/31/25	\$0.07570 \$0.08540	5.5%	N	\$0.08570	100%	N	\$0.08830 \$0.08570	6	5.5% 5.5%	Y	\$0.11570 \$0.11310	6	100%	1
ОН	CENTERPOINT (FKA VECTREN) DOMINION GAS		G	\$0.38100	Through 11/30/24 Through 12/9/24	\$0.37500	N/A	N N	\$0.46500 \$3.351/MCF	100% 100%	N	\$0.67500 \$6.466/MCF	6 6	N/A	Y Y	\$0.88500 \$8.816/MCF	6	100% 100%	Y
-	- RATE PLUS DAILY FEE TERRITO	RIES [8]	G	2.546/MCF	mougn 12/9/24	\$3.351/MCF	N/A A	14	53.351/MCF TPV Code E		N		Code	N/A E-4560	T		Code E-4		
	DUKE ENERGY	[8]	E	\$0.08180	Through 11/30/24			105	\$0.09140	100%	N	\$0.09110	6	5.5%	Y	\$0.11850	6	100%	ľ
OH OH	OHIO EDISON CLEVELAND ILLUMINATING	[8]	E	\$0.08180 \$0.08560	Through 12/31/24 Through 12/31/24	SEE AVAILABL OFFERS		ARD	\$0.09140 \$0.09520	100% 100%	N N	\$0.08900 \$0.08890	6	5.5% 5.5%	Y Y	\$0.11640 \$0.11630	6	100% 100%	1
ОН	TOLEDO EDISON	[8]	E	\$0.08250	Through 12/31/24				\$0.09210	100%	Ν	\$0.08890	6	5.5%	Ŷ	\$0.11630	6	100%	١
	SYLVANIA DUQUESNE LIGHTING		E	\$0.11850		TPV Code E-44 \$0.11810	35 / G-44 15.2%	55 N	TPV Code E-442 \$0.12810	5 / G-447 100%	5 N	TPV Code \$0.09610	ETF-4	345 [E]/[G] 15.2%	Y	TPV Code E1 \$0.12350	TF E-444 6	0 / G-441 100%	0
PA	MET-ED		E	\$0.10404		\$0.10360	15.2%	Ν	\$0.11360	100%	Ν	\$0.10120	6	15.2%	Y	\$0.12860	6	100%	Y
PA PA	PENELEC PENN POWER		E	\$0.09744 \$0.10389		\$0.09700 \$0.10350	15.2% 15.2%	N N	\$0.10700 \$0.11350	100% 100%	N N	\$0.10720 \$0.10140	6	15.2% 15.2%	Y Y	\$0.13460 \$0.12880	6	100% 100%	Y
PA	PPL		Е	\$0.10040		\$0.10000	15.2%	Ν	\$0.11000	100%	Ν	\$0.09890	6	15.2%	Y	\$0.12630	6	100%	Y
PA PA	WEST PENN POWER PECO		E	\$0.08787 \$0.09244		\$0.08750 \$0.09200	15.2% 15.2%	N N	\$0.09750 \$0.10200	100% 100%	N N	\$0.10320 \$0.10620	6	15.2% 15.2%	Y	\$0.13060 \$0.13360	6	100% 100%	Y
PA	PECO		G	\$0.45323		\$0.43320	N/A	Ν	\$0.53320	100%	Ν	\$0.81270	6	N/A	Y	\$1.00270	6	100%	Y
PA PA	NFG UGI UTILITIES, INC.		G G	\$0.44622 \$0.46946		\$0.38120 \$0.44950	N/A N/A	N N	\$0.48120 \$0.54950	100% 100%	N N	\$0.74110 \$0.86720	6	N/A N/A	Y Y	\$0.93110 \$1.05720	6	100% 100%	Y
PA	PHILADELPHIA GAS WORKS		G	\$0.40945		\$0.44950	N/A N/A	N	\$0.49500	100%	N	\$0.91000	6	N/A N/A	Y	\$1.06000	6	100%	Y
rate p no ca Locke certif will b \$10.0 blend the sa progr	oroduct. The rate for the electricity, up on the rate. Savings are neither in d Rate customer, the electricity and icates (RECs). If you choose RE's Car e guaranteed to remain locked for t 0 for each monthly billing cycle, or de average rates across all variable me entity as your electric delivery ums, <b>[8]</b> In select OH areas your rat	te is the per unit rate that will apply to in and/or natural gas supplied will fluctual nplied nor guaranteed. [2] To take adva Jor natural gas supply will be guarante bon Offset Gas option, RE will purchase he rate per kWh/them/MCF method portion thereof, remaining in the initial price plans available in a given month. company. You are not required to enrol es for Green Variable, Traditional Fixed proximately 15 - 45 days, depending on	te at RE's d intage of th ed to rema e carbon of ed above fo Term. In N Prices do r Il with RE. & Green F	liscretion based on nun ne "RE ResiSure Locked ain at the respective rar ffsets and/or carbon cr pr the monthly billing cy IV the ETF will be no gr not reflect offerings of [7] In NY, RE traditiona ixed electricity supply v	nerous factors as ex Rate" program abo es above per kWh/ edits to match 1009 cles indicated. In IN eater than \$100 if ti any fixed rate price I electric and natura vill initially be set a'	plained in the Term ve, customers must therm for the numb 6 of your natural gas I, MA, MI, OH, NJ, P/ he remaining term is plans. Historical pric al gas supply is offer t the rates above pe	s & Condition enroll betw er of initial consumption A, and DE if less than 1 ing is not in ed bundled r kWh. You	ns. RE een 12 monthi on. [4] custon 2 mont dicativ with H will als	may change the rate w k1/1/24 and 12/31/24. T ly billing cycles indicate There are no terminati ner chooses to terminati hy billing cycles and \$; e of present or future p ome Protection plans p o pay a Daily Service Fe	vithout noti This promo- ed. [3] The F on fees app te service p 200 if the noricing. Future provided by the of up to the second the second second second second the second sec	ice and tion is Renew blicable prior to emaini ure prio Cinch \$0.249	I the rate may be not available to cr able/(Green) Elec e to ResiFlex Varia the expiration of ing term is 12 mor cing may be obtai Home Services, In per day. Your su	higher o urrent R tricity su ble rate the init nthly bil ned by o nc. Refe oply ser	or lower than the supply custor upply product plans. ResiSu ital term, custor ling cycles or calling RE custor r to your Tern vice will start	the utili omers u is mato mer fixer omer w more. [ comer c omer c s & Co when t	ity's rate in any part inless otherwise sp iched 100% with ren d electricity and/or ill be obligated to p 5] DE historical pric are at 888-828-RES nditions for details he utility company i	ticular mo lecified. A lewable er natural ga bay a term ces below SI (7374). [ regarding approves	onth. There is a ResiSur- nergy as supply ra- nination fee are the (6) RE is no g these your IDT	e is e ates e of ot

[5] Delay	ware Historical Ave	erage Mor	nthly Bille	d Variable									
		2023	2024										
Utility	<b>Residential Rate Class</b>	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov
Delmarva	(RS) Brown	\$0.1262	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1206	\$0.1206	\$0.1206
	(RS) Renewable	\$0.1541	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1485	\$0.1485	\$0.1485
	(RH) Brown	\$0.1262	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1206	\$0.1206	\$0.1206
	(RH) Renewable	\$0.1541	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1485	\$0.1485	\$0.1485
	(RTE) Brown	\$0.1262	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1271	\$0.1206	\$0.1206	\$0.1206
	(RTE) Renewable	\$0.1541	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1550	\$0.1485	\$0.1485	\$0.1485

