Residents Energy Service Rates* NEW RESIDENTIAL SERVICE F2F CHANNELS Rates Effective for Enrollments Submitted 7/1/25 - 7/31/25																		
ST UTILITY NAME	SERVICE AREA	сом	Utility PTC Rates (as of 7/8/25) [6]	PTC Notes	FIRST MONTH ResiFLEX Variable RATE [1]	Green %	ETF [4]	FIRST MONTH ResiFLEX Green / Renewable / Carbon Offset Variable RATE [1]	Green/ Carbon Offset % [3]	ETF [4]	ResiSURE Fixed RATE [2]		Green %	ETF [4]	FIXED ResiSURE Green / Renewable / Carbon Offset Locked RATE [2][3]	Term	Green/ Carbon Offset % [3]	ETF [4]
DELAWARE [5] DE DELMARVA UTILITIES		E	\$0.11980	9/30/2025	TPV Code \$0.11940	E-4435 20%	N	TPV Code \$0.12940	4425 100%	N	TPV Co \$0.13960	de ETF 4	-4345 [E] 20%	Y	TPV Coc \$0.16700	e ETF E	-4440 100%	Y
MASSACHUSETTS			•		TPV Code	E-4435			4425				-4345 [E]		TPV Coc			
MA EVERSOURCE MA EVERSOURCE V	NSTAR Vestern Ma Elec Co. (WMECO)	E	\$0.13347 \$0.11825	Through 7/31/25 Through 7/31/25	\$0.13310 \$0.11780	63.0% 63.0%	N N	\$0.14310 \$0.12780	100% 100%	N N	\$0.15150 \$0.14340	4	63.0% 63.0%	Y	\$0.17890 \$0.17080	4	100% 100%	Y
MA NATGRID MA NATGRID	Mass Elec Co. (MASS EL)	E	\$0.14672	Through 7/31/25	\$0.14630 \$0.14630	63.0% 63.0%	N N	\$0.15630	100% 100%	N	\$0.14730	4	63.0%	Y	\$0.17470	4	100%	Y
MA UNITIL	Nantucket Elec Co. Fitchburg Gas & Elec	E	\$0.14672 \$0.14206	Through 7/31/25 Through 7/31/25	\$0.14830	63.0%	N	\$0.15630 \$0.15170	100%	N N	\$0.14690 \$0.14810	4	63.0% 63.0%	Y Y	\$0.17430 \$0.17550	4	100% 100%	Y Y
MICHIGAN MI Consumers Energy Co.		G	3.5053/MCF	JULY	TPV Code \$3.99/MCF	G-4455 N/A	N	TPV Code C \$4.99/MCF	G-4475	N	TPV Co \$7.49/MCF	de ETF 4	-4345 [G] N/A	Y	TPV Cod \$9.24/MCF	e ETF G	5-4410 100%	v
MI DTE Gas Co.		G	\$0.40400	JULY	\$0.39900	N/A	Ν	\$0.49900	100%	N	\$0.74900	4	N/A	Ŷ	\$0.92400	4	100%	Y
MI SEMCO MI Michigan Gas Utilities/MGU		G	\$0.41423 \$0.36211	JULY	\$0.59990 \$0.54990	N/A N/A	N	\$0.59990 \$0.54990	100%	N N								
INDIANA			40 50010		TPV Code	G-4455		TPV Code (G-4475				-4345 [G]		TPV Cod			
IN NIPSCO NEW JERSEY		G	\$0.52810	JULY	\$0.69130 TPV Code E-44	N/A 135 / G-44		\$0.69130 TPV Code E-442	100% 5 / G-447	N 75	\$0.84130 TPV Code		N/A 345 [E]/[G]	Y	\$1.08580 TPV Code ET	4 F E-444		
NJ ATLANTIC CITY ELECTRIC		E	\$0.13220		\$0.13180	16.7%	N	\$0.14180	100%	N	\$0.16170	4	16.7%	Y	\$0.18910	4	100%	Y
NJ JCPL NJ PSE&G		E	\$0.11118 \$0.19977		\$0.11080 \$0.19940	16.7% 16.7%	N N	\$0.12080 \$0.20940	100% 100%	N N	\$0.16080 \$0.19080	4	16.7% 16.7%	Y Y	\$0.18820 \$0.21820	4	100% 100%	Y Y
NJ PSE&G NJ ROCKLAND ELEC CO. (O&R/REC	0)	G	\$0.32619 \$0.12375		\$0.30620 \$0.12330	N/A 16.7%	N N	\$0.40620 \$0.13330	100% 100%	N N	\$0.67090 \$0.13220	4	N/A 16.7%	Y Y	\$0.86090 \$0.15960	4	100% 100%	Y Y
NJ NEW JERSEY NATURAL GAS	0)	G	\$0.36720		\$0.34720	N/A	N	\$0.44720	100%	Ν	\$0.66430	4	N/A	Y	\$0.85430	4	100%	Y
NJ SOUTH JERSEY GAS		G	\$0.39666		\$0.37670	N/A	N	\$0.47670 REFER TO TH	100%	N	\$0.66580	4	N/A	Y	\$0.85580	4	100%	Y
NEW YORK [7]		E	\$0.09451	(Forward Rates	\$0.09410	8.20%	N	\$0.10410	100%	N	\$0.12780	24	8.20%	ES Y	\$0.15520	24	100%	v
NY CENTRAL HUDSON		G	\$0.63703	Adjust Daily)	\$0.61700	N/A	N	JU.10410	10078		\$0.95890	24	N/A	Y	JU.13520	24	100%	
NY CON EDISON	NYC (Zone J)	E	\$0.11322	(Forward Rates Adjust Daily)	\$0.11280	8.20%	N	\$0.12280	100%	N	\$0.14860	24	8.20%	Y	\$0.17600	24	100%	Y
NY CON EDISON	NYC (Zone J)	G	\$0.59073	(Forward Rates	\$0.57070	N/A	N	40.40000	40000		\$1.13100	24	N/A	Y	**			
NY CON EDISON NY CON EDISON	WESTCHESTER (Zone H/I) WESTCHESTER (Zone H/I)	E G	\$0.08876 \$0.59073	Adjust Daily)	\$0.11280 \$0.57070	8.20% N/A	N N	\$0.12280	100%	N	\$0.14860 \$1.13100	24 24	8.20% N/A	Y	\$0.17600	24	100%	Y
NY NATIONAL GRID DOWNSTATE		G	\$0.69238		\$0.67240	N/A	N				\$1.02690	24	N/A	Ŷ				
NY NY	Frontier (A-1 West) Genesee (B-29 Genesee)	E	\$0.07729 \$0.07905															
NY NATIONAL GRID UPSTATE	Central (C-2 Central)	E	\$0.08025	(Forward Rates Adjust Daily)	\$0.09660	8.20%	N	\$0.10660	100%	N	\$0.13300	24	8.20%	Y	\$0.16040	24	100%	Y
NY	Adirondack (D-31 North) Utica (E-3 Mowhawk)	E	\$0.07975 \$0.08127	Aujust Daliy)														
NY NY NATIONAL GRID UPSTATE	Capital (F-4 East)	E	\$0.09700 \$0.41316		¢0.20220	N1/A	N				61 00740	24	N/A	v				
NY NFG	NY	G	\$0.41318		\$0.39320 \$0.43300	N/A N/A	N				\$1.00740 \$0.99800	24 24	N/A N/A	Y				
NY NYSEG		E	\$0.10397	(Forward Rates Adjust Daily)	\$0.10360	8.20%	N	\$0.11360	100%	N	\$0.13760	24	8.20%	Y	\$0.16500	24	100%	Y
NY NYSEG NY ORANGE AND ROCKLAND	DTI and TCO PIPELINES	G	\$0.54438	(Forward Rates	\$0.52440	N/A	N	¢0.10500	100%	N	\$1.11740 \$0.13630	24 24	N/A 8.20%	Y Y	40.45070		40004	
NY ORANGE AND ROCKLAND		E G	\$0.09618 \$0.69857	Adjust Daily)	\$0.09580 \$0.67860	8.20% N/A	N N	\$0.10580	100%	IN	\$0.13630 \$0.88910	24 24	8.20%	Y	\$0.16370	24	100%	Y
NY PENELEC	NY	E	\$0.11003	(Forward Rates	\$0.10960	8.20%	N	\$0.11960	100%	N	\$0.15360	24	8.20%	Ŷ	\$0.18100	24	100%	Y
NY RGE		E	\$0.07966	(Forward Rates Adjust Daily)	\$0.07930	8.20%	N	\$0.08930	100%	N	\$0.12130	24	8.20%	Y	\$0.14870	24	100%	Y
NY RGE OHIO		G	\$0.45276		\$0.43280 TPV Code	N/A E-4435	N	TPV Code I	E-4635		\$0.78650 TPV (24 Code E	N/A TF-4560	Y	TPV Coc	e ETF E	-4570	
OH COLUMBUS SOUTHERN POWER		-	40.40500	0/20/2025	Standard, Nor	n-Fee Offe 5.5%	-	AEP, Ohio- \$0.1093		and Illi	uminating, Tole \$0.1265	do-Ed,	Duke Electri 5.5%	c INCL	UDE DAILY FEES - S	EE BELO		X
OH OHIO POWER COMPANY-AEP	-AEP	E	\$0.10520 \$0.10520	9/30/2025 9/30/2025	\$0.0993 \$0.0993	5.5%	N N	\$0.1093	100% 100%	N	\$0.1283	4	5.5%	Y	\$0.1539 \$0.1563	4	100% 100%	Y
OH OHIO EDISON OH CLEVELAND ILLUMINATING		E	\$0.09530	8/31/2025 8/31/2025	\$0.0931 \$0.0907	5.5% 5.5%	N N	\$0.1031 \$0.1007	100% 100%	N N	\$0.1256 \$0.1277	4	5.5% 5.5%	Y Y	\$0.1530 \$0.1551	4	100% 100%	Y Y
OH TOLEDO EDISON		E	\$0.09390 \$0.09770	8/31/2025	\$0.0948	5.5%	N	\$0.1007	100%	N	\$0.1277	4	5.5%	Y	\$0.1558	4	100%	Y
OH DUKE ENERGY		E	\$0.10430	7/31/2025	\$0.1041	5.5%	N	\$0.1141 TPV Code E-442	100%	N	\$0.1191	4	5.5%	Y	\$0.1465 TPV Code ET	4	100%	Y
					TPV Code E-44	135 / G-44	55	TPV Code E-442			rd, Non-Fee Off		345 [E]/[G]		TPV Code ET	F E-444	0/ G-441	0
OH DUKE ENERGY OH AES-OHIO (FKA DAYTON POWE	R & LIGHT - DPL)	G	\$0.63490 \$0.0945	7/31/2025 5/31/2026	\$0.58970 \$0.09410	N/A 5.5%	N N	\$0.68970 \$0.10410	100% 100%	N N	\$0.74440 \$0.12320	4	N/A 5.5%	Y Y	\$0.99240 \$0.15060	4	100% 100%	Y Y
OH CENTERPOINT (FKA VECTREN)		G	\$0.56890	7/31/2025	\$0.55000	N/A	Ν	\$0.65000	100%	Ν	\$0.83500	4	N/A	Y	\$1.06000	4	100%	Y
OH DOMINION GAS PENNSYLVANIA		G	\$3.704/MCF	Through 7/11/25	\$3.59/MCF TPV Code E-44	N/A 135 / G-44	N 55	\$4.59/MCF TPV Code E-442	100%	N 75	\$6.716/MCF TPV Code		N/A 345 [E]/[G]	Y	\$8.816/MCF TPV Code ET	4 F E-444	100% 0 / G-441	Y 10
PA DUQUESNE LIGHTING		E	\$0.12430		\$0.12390	15.2%	Ν	\$0.13390	100%	Ν	\$0.13530	4	15.2%	Y	\$0.16270	4	100%	Y
PA MET-ED PA PENELEC		E	\$0.11903 \$0.11003		\$0.11860 \$0.10960	15.2% 15.2%	N N	\$0.12860 \$0.11960	100% 100%	N N	\$0.14880 \$0.14640	4	15.2% 15.2%	Y Y	\$0.17620 \$0.17380	4	100% 100%	Y Y
PA PENN POWER PA PPL		E	\$0.11857 \$0.12490		\$0.11820 \$0.12450	15.2% 15.2%	N N	\$0.12820 \$0.13450	100% 100%	N N	\$0.15510 \$0.14870	4	15.2% 15.2%	Y Y	\$0.18250 \$0.17610	4	100% 100%	Y
PA WEST PENN POWER		E	\$0.12490		\$0.12430	15.2%	N	\$0.11280	100%	N	\$0.14870	4	15.2%	Y	\$0.18850	4	100%	Y
PA PECO PA PECO		E	\$0.10400 \$0.66308		\$0.10360 \$0.64310	15.2% N/A	N N	\$0.11360 \$0.74310	100% 100%	N N	\$0.13830 \$0.86490	4 4	15.2% N/A	Y	\$0.16570 \$1.05490	4	100% 100%	Y
PA NFG		G	\$0.30959		\$0.28960	N/A	N	\$0.38960	100%	Ν	\$1.14050	4	N/A	Y	\$1.33050	4	100%	Y
PA UGI UTILITIES, INC. PA PHILADELPHIA GAS WORKS		G	\$0.68220 \$0.40500	8/31/2025	\$0.66220 \$0.40000	N/A N/A	N	\$0.76220 \$0.48500	100%	N N	\$0.73010 \$0.91000	4	N/A N/A	Y	\$0.92010 \$1.06000	4	100% 100%	Y Y
[1] The Residents Energy (RE) ResiFlex rate rate product. The rate for the electricity an no cap on the rate. Savings are neither imp	is the per unit rate that will apply to						ly. Rati							25 unle				t re is
no cap on the rate. Savings are neither imp Locked Rate customer, the electricity and/	olied nor guaranteed. [2] To take advorted to the second s	vantage of th teed to remain	he "RE ResiSure Locke ain at the respective r	d Rate" program ab ates above per kWh	ove, customers mus n/therm for the num	t enroll bet ber of initia	ween I mont	7/1/25 and 7/31/25. The third billing cycles indicated	his promoti ted. [3] The	on is n Renev	ot available to cur vable/(Green) Ele	rent RE	supply custor supply produc	mers u t is ma	nless otherwise spec tched 100% with ren	ified. As ewable e	a ResiSure energy	
Locked Rate customer, the electricity and/ certificates (RECs). If you choose RE's Carbi rates will be guaranteed to remain locked if fee of \$10.00 for each monthly billing cycle	for the rate per kWh/therm/MCF m	entioned ab	ove for the monthly b	illing cycles indicate	ed. In IN, MA, MI, OH	I, NJ, PA, an	d DE if	f customer chooses to t	erminate s	ervice	prior to the expira	ition of	the initial terr	m, custo	omer will be obligate	d to pay	r a terminat	tion
fee of \$10.00 for each monthly billing cycle the blended average rates across all variab not the same entity as your electric deliver	ole price plans available in a given m ry company. You are not required to	onth. Prices enroll with	do not reflect offering RE. [7] In NY, RE trad	gs of any fixed rate itional electric and i	price plans. Historica natural gas supply is	I pricing is r offered bun	not ind dled w	icative of present or fut vith Home Protection pl	ture pricing ans provide	. Futur ed by C	e pricing may be o inch Home Se rvio	btained es, Inc.	d by cal ling RI Refer to your	E custo Terms	mer care at 888-828 & Conditions for de	-RESI (73 tails rega	874). [6] RE arding these	is e
programs. [8] In select OH areas your rates Energy enrollment, which should be in app	s for Green Variable, Traditional Fixe	d & Green F	ixed electricity supply	will initially be set	at the rates above p	er kWh. You	u will a	Iso pay a Daily Service I	Fee of up to	\$0.24	9 per day. Your su	ipply se	rvice will star	t when	the utility company	approves	s your IDT	
[5] Delaware Historical						-	'											
2024			2025									- ~		-				
Utility Residential Rate Class July Delmarva (RS) Brown \$0.1271	Aug Sept Oct \$0.1271 \$0.1206 \$0.1206	Nov \$0.1206	Dec Jan \$0.1206 \$0.1206	Feb Mar \$0.1256 \$0.125	Apr Ma	-				6	RF	: 5		: []				
(RS) Renewable \$0.1550 (RH) Brown \$0.1271	\$0.1550 \$0.1485 \$0.1485 \$0.1271 \$0.1206 \$0.1206		\$0.1485 \$0.1485 \$0.1206 \$0.1206	\$0.1535 \$0.153 \$0.1256 \$0.125				1				: N	CR	G	T			
(RH) Renewable \$0.1550 (RTE) Brown \$0.1271	\$0.1550 \$0.1485 \$0.1485	\$0.1485	\$0.1485 \$0.1485 \$0.1206 \$0.1206	\$0.1535 \$0.153 \$0.1256 \$0.125	5 \$0.1535 \$0.1	535 \$0.1	535			Ţ								
(RTE) Renewable \$0.1550	\$0.1271 \$0.1206 \$0.1206 \$0.1550 \$0.1485 \$0.1485		\$0.1206 \$0.1206 \$0.1485 \$0.1485	\$0.1256 \$0.125 \$0.1535 \$0.153														