

## Residents Energy Service Rates\* NEW RESIDENTIAL SERVICE F2F CHANNELS

EN	ERGY				Rates Effective	e for Enrollment	s Submit	ted 8	1/25 - 8/31/25										
	UTILITY NAME WARE [5]	SERVICE AREA	сом	Utility PTC Rates (as of 8/5/25) [6]	PTC Notes	FIRST MONTH ResiFLEX Variable RATE [1] TPV Code	Green %	ETF [4]	FIRST MONTH ResiFLEX Green / Renewable / Carbon Offset Variable RATE [1] TPV Code	Green/ Carbon Offset % [3]	ETF [4]	ResiSURE Fixed RATE [2]	Term	Green % -4345 [E]	ETF [4]	FIXED ResiSURE Green / Renewable / Carbon Offset Locked RATE [2][3]	Term	Green/ Carbon Offset % [3]	ETF [4]
	DELMARVA UTILITIES		Е	\$0.11980	9/30/2025	\$0.11940	20%	N	\$0.12940	100%	N		4		Υ		4	100%	v
	ACHUSETTS			30.11500	5,55,2525	TPV Code		- 14	TPV Code				_	-4345 [E]		TPV Cod			
MA	EVERSOURCE	NSTAR	E	\$0.14884	Through 1/31/26	\$0.14840	63.0%	N	\$0.15840	100%	N	\$0.15810	4	63.0%	Υ	\$0.18550	4	100%	Υ
MA		estern Ma Elec Co. (WMECO)	E	\$0.13493	Through 1/31/26	\$0.13450	63.0%	N	\$0.14450	100%	N	\$0.14990	4	63.0%	Υ	\$0.17730	4	100%	Υ
MA	NATGRID	Mass Elec Co. (MASS EL)	E	\$0.15484	Through 1/31/26	\$0.15440 \$0.15440	63.0% 63.0%	N	\$0.16440	100%	N	\$0.15420	4	63.0%	Υ	\$0.18160	4	100%	Υ
MA	NATGRID UNITIL	Nantucket Elec Co. Fitchburg Gas & Elec	E E	\$0.15484 \$0.12860	Through 1/31/26 Through 1/31/26	\$0.15440	63.0%	N	\$0.16440 \$0.13820	100%	N	\$0.15380 \$0.15440	4	63.0% 63.0%	Y	\$0.18120 \$0.18280	4	100%	Y
	IGAN	Titchburg das & Liec		30.12800	1111 OUGH 1/31/20		G-4455			3-4475				-4345 [G]	<u>'</u>	TPV Cod			
MI	Consumers Energy Co.		G	\$3.3525/MCF	AUGUST	\$3.99/MCF	N/A	N	\$4.99/MCF	100%	N	\$7.665/MCF	4	N/A	Υ	\$9.815/MCF	4	100%	Υ
MI	DTE Gas Co.		G	\$0.39800	AUGUST	\$0.39900	N/A	N	\$0.49900	100%	N	\$0.77500	4	N/A	Υ	\$0.97400	4	100%	Υ
MI	SEMCO		G	\$0.34077 \$0.38261	AUGUST	\$0.34990	N/A	N	\$0.59990	100%	N								
MI INDIA	Michigan Gas Utilities/MGU		G	30.36201	AUGUST	\$0.54990 TPV Code	N/A G-4455	N	\$0.54990 TPV Code 6	100%	N	TPV Co	do ETE	-4345 [G]		TPV Cod	le ETE C	3-4410	
	NIPSCO		G	\$0.37910	AUGUST	\$0.69130	N/A	N	\$0.69130	100%	N				Υ		4	_	Υ
	JERSEY						135 / G-44		TPV Code E-442					345 [E]/[G]		TPV Code ET			
NJ	ATLANTIC CITY ELECTRIC		E	\$0.18550		\$0.18510	16.7%	N	\$0.19510	100%	N	\$0.16840	4	16.7%	Υ	\$0.19580	4	100%	Υ
NJ	JCPL PGF C		E	\$0.11118		\$0.11080	16.7%	N	\$0.12080	100%	N	\$0.16950	4	16.7%	Υ	\$0.19690	4	100%	Υ
NJ	PSE&G PSE&G		E G	\$0.19977 \$0.32619		\$0.19940 \$0.30620	16.7% N/A	N N	\$0.20940 \$0.40620	100% 100%	N N	\$0.20510 \$0.71540	4	16.7% N/A	Y	\$0.23250 \$0.90540	4	100% 100%	Y
NJ	ROCKLAND ELEC CO. (O&R/RECC	))	E	\$0.12375		\$0.12330	16.7%	N	\$0.13330	100%	N	\$0.13360	4	16.7%	Y	\$0.16100	4	100%	Y
NJ	NEW JERSEY NATURAL GAS		G	\$0.36720		\$0.34720	N/A	N	\$0.44720	100%	N	\$0.70960	4	N/A	Y	\$0.89960	4	100%	Y
NJ	SOUTH JERSEY GAS		G	\$0.39666		\$0.37670	N/A	N	\$0.47670	100%	N	\$0.71210	4	N/A	Υ	\$0.90210	4	100%	Υ
NEW	YORK [7]								REFER TO TH	IE PRO	VID	ED "CINCH	NY T	PV COD	ES"	TAB			
NY	CENTRAL HUDSON		E	\$0.09643	(Forward Rates	\$0.09600	8.20%	N	\$0.10600	100%	N	\$0.13000	24	8.20%	Υ	\$0.15740	24	100%	Υ
NY	CENTRAL HUDSON		G	\$0.64846	Adjust Daily)	\$0.62850	N/A	N				\$0.96290	24	N/A	Υ				
NY	CON EDISON	NYC (Zone J)	Е	\$0.12266	(Forward Rates	\$0.12230	8.20%	N	\$0.13230	100%	N	\$0.15050	24	8.20%	Υ	\$0.17790	24	100%	Υ
NY	CON EDISON	NYC (Zone J)	G	\$0.63361	Adjust Daily)	\$0.61360	N/A	N				\$1.13390	24	N/A	Υ				
NY	CON EDISON	WESTCHESTER (Zone H/I)	E	\$0.10350	( Forward Rates	\$0.12230	8.20%	N	\$0.13230	100%	N	\$0.15050	24	8.20%	Υ	\$0.17790	24	100%	Υ
NY	CON EDISON	WESTCHESTER (Zone H/I)	G	\$0.63361	Adjust Daily)	\$0.61360	N/A	N	,,,,,,,,,,,			\$1.13390	24	N/A	v	<b>40.17730</b>		100%	
NY	NATIONAL GRID DOWNSTATE	WESTCHESTER (Zone 11/1)	G	\$0.69014		\$0.67010	N/A	N				\$1.02970	24	N/A	Y				
NY		Frontier (A-1 West)	Е	\$0.08729										-					
NY		Genesee (B-29 Genesee)	E	\$0.08846															
NY NY	NATIONAL GRID UPSTATE	Central (C-2 Central) Adirondack (D-31 North)	E	\$0.09022	(Forward Rates Adjust Daily)	\$0.10660	8.20%	N	\$0.11660	100%	N	\$0.13590	24	8.20%	Υ	\$0.16330	24	100%	Υ
NY		Utica (E-3 Mowhawk)	E E	\$0.08821 \$0.09236	riojust buny)														
NY		Capital (F-4 East)	Ē	\$0.10698															
NY	NATIONAL GRID UPSTATE		G	\$0.40664		\$0.39320	N/A	N				\$1.01060	24	N/A	Υ				
NY	NFG	NY	G	\$0.47776	(Farmed Bates	\$0.38660	N/A	N				\$1.00220	24	N/A	Υ				
NY	NYSEG		Е	\$0.08360	(Forward Rates Adjust Daily)	\$0.08320	8.20%	N	\$0.09320	100%	N	\$0.14080	24	8.20%	Y	\$0.16820	24	100%	Υ
NY	NYSEG	DTI and TCO PIPELINES	G	\$0.55335		\$0.53340	N/A	N				\$1.12060	24	N/A	Υ				
NY	ORANGE AND ROCKLAND		E	\$0.12295	(Forward Rates Adjust Daily)	\$0.12260	8.20%	N	\$0.13260	100%	N	\$0.13860	24	8.20%	Υ	\$0.16600	24	100%	Υ
NY	ORANGE AND ROCKLAND		G	\$0.75019		\$0.73020	N/A	N				\$0.89110	24	N/A	Υ				
NY	PENELEC	NY	E	\$0.11003	(Forward Rates	\$0.10960	8.20%	N	\$0.11960	100%	N	\$0.15740	24	8.20%	Υ	\$0.18480	24	100%	Υ
NY	RGE		E	\$0.07203	Adjust Daily)	\$0.07160	8.20%	N	\$0.08160	100%	N	\$0.12400	24	8.20%	Υ	\$0.15140	24	100%	Y
NY	RGE		G	\$0.42202		\$0.40200	N/A	N				\$0.79680	24	N/A	Υ				
OHIO						TPV Code			TPV Code E					TF-4560	INICI	TPV Cod			
ОН	COLUMBUS SOUTHERN POWER-	AFP	E	\$0.10520	9/30/2025	Standard, No. \$0.1048	5.5%	rs N	\$0.1148	100%	nd III	\$0.1279	do-Ed,	5.5%	V	UDE DAILY FEES - S \$0.1553	4	100%	V
ОН	OHIO POWER COMPANY-AEP		E	\$0.10520	9/30/2025	\$0.1048	5.5%	N	\$0.1148	100%	N	\$0.1279	4	5.5%	Y	\$0.1553	4	100%	Y
ОН	OHIO EDISON		E	\$0.09530	8/31/2025	\$0.0949	5.5%	N	\$0.1049	100%	N	\$0.1285	4	5.5%	Y	\$0.1559	4	100%	Y
ОН	CLEVELAND ILLUMINATING		E	\$0.09390	8/31/2025	\$0.0935	5.5%	N	\$0.1035	100%	N	\$0.1303	4	5.5%	Υ	\$0.1577	4	100%	Υ
	TOLEDO EDISON		E	\$0.09770	8/31/2025	\$0.0973	5.5%		\$0.1073	100%	_	\$0.1308	4	5.5%	Υ	\$0.1582	4		Y
ОН	DUKE ENERGY		E	\$0.10430	8/31/2025	\$0.1039	5.5%	N	\$0.1139	100%		\$0.1218	4	5.5%	Υ	\$0.1492	4	100%	Υ
$\vdash$						TPV Code E-44	135 / G-44	55	TPV Code E-442			TPV Code ard, Non-Fee Of		345 [E]/[G]		TPV Code ET	F E-444	U/ G-441	.0
OH	DUKE ENERGY		G	\$0.57280	9/1/2025	\$0.61490	N/A	N	\$0.68970	100%	_	\$0.78290	ers 4	N/A	Υ	\$0.99240	4	100%	V
	AES-OHIO (FKA DAYTON POWER	& LIGHT - DPL)	E	\$0.0945	5/31/2026	\$0.09410	5.5%	N	\$0.10410	100%	N	\$0.12780	4	5.5%	Y	\$0.15520	4	100%	Y
	CENTERPOINT (FKA VECTREN)		G	\$0.54970	8/31/2025	\$0.55000	N/A	N	\$0.65000	100%	N	\$0.83500	4	N/A	Υ	\$1.06000	4	100%	Υ
	DOMINION GAS		G	\$3.761/MCF	Through 8/11/25	\$3.59/MCF	N/A	N	\$4.59/MCF	100%		\$7.119/MCF		N/A	Υ		4	100%	Υ
	SYLVANIA DUQUESNE LICHTING		_	60 12420		TPV Code E-44 \$0.12390	135 / G-44 15.2%		TPV Code E-442 \$0.13390	25 / G-447 100%			_	345 [E]/[G] 15.2%	V	TPV Code ET \$0.16970	F E-444 4	0 / G-441 100%	10
PA	DUQUESNE LIGHTING MET-ED		E	\$0.12430 \$0.11903		\$0.12390	15.2%	N	\$0.13390	100%	N N	\$0.14230	4	15.2%	Y	\$0.18970	4	100%	Y
PA	PENELEC		E	\$0.11903		\$0.10960	15.2%	N	\$0.11960	100%	N	\$0.14810	4	15.2%	Y	\$0.17550	4	100%	Y
PA	PENN POWER		Ε	\$0.11857		\$0.11820	15.2%	N	\$0.12820	100%	N	\$0.16190	4	15.2%	Υ	\$0.18930	4	100%	Υ
PA	PPL		E	\$0.12490		\$0.12450	15.2%	N	\$0.13450	100%	N	\$0.15020	4	15.2%	Υ	\$0.17760	4	100%	Υ
PA	WEST PENN POWER		E	\$0.10317		\$0.10280	15.2%	N	\$0.11280	100%	N	\$0.16460	4	15.2%	Y	\$0.19200	4	100%	Υ
PA PA	PECO PECO		E G	\$0.10400 \$0.66308		\$0.10360 \$0.64310	15.2% N/A	N N	\$0.11360 \$0.74310	100% 100%	N N	\$0.14890 \$0.86600	4	15.2% N/A	Y	\$0.17630 \$1.05600	4	100% 100%	v
PA	NFG		G	\$0.30959		\$0.28960	N/A	N	\$0.38960	100%	N	\$0.96480	4	N/A	Y	\$1.05000	4	100%	Y
PA	UGI UTILITIES, INC.		G	\$0.68221		\$0.66220	N/A	N	\$0.76220	100%	N	\$0.81400	4	N/A	Υ	\$1.00400	4	100%	Υ
	PHILADELPHIA GAS WORKS		G	\$0.40500	8/31/2025	\$0.40000	N/A	N	\$0.48500	100%	N	\$0.91000	4	N/A	Υ	\$1.16000	4	100%	Υ
4 743 7	ha Basidants Enarmy (BE) BasiElay rata i			onthly billing ayelo on	by Thoroaftor BE's								on 0/1/	25 and 0/21/2		es athonyica spacific			

PA | PHILADELPHIA GAS WORKS | G | \$0.40500 | 8/31/2025 | \$0.40500 | 8/31/2025 | \$0.40500 | N/A | N | \$0.48500 | 100% | N | \$0.91000 | 4 | N/A | Y | \$1.16000 | 4 | 100% | Y |

[5] Delay	vare Historical												
		2024					2025						
Utility	Residential Rate Class	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July
Delmarva	(RS) Brown	\$0.1271	\$0.1206	\$0.1206	\$0.1206	\$0.1206	\$0.1206	\$0.1256	\$0.1256	\$0.1256	\$0.1256	\$0.1256	\$0.1256
	(RS) Renewable	\$0.1550	\$0.1485	\$0.1485	\$0.1485	\$0.1485	\$0.1485	\$0.1535	\$0.1535	\$0.1535	\$0.1535	\$0.1535	\$0.1535
	(RH) Brown	\$0.1271	\$0.1206	\$0.1206	\$0.1206	\$0.1206	\$0.1206	\$0.1256	\$0.1256	\$0.1256	\$0.1256	\$0.1256	\$0.1256
	(RH) Renewable	\$0.1550	\$0.1485	\$0.1485	\$0.1485	\$0.1485	\$0.1485	\$0.1535	\$0.1535	\$0.1535	\$0.1535	\$0.1535	\$0.1535
	(RTE) Brown	\$0.1271	\$0.1206	\$0.1206	\$0.1206	\$0.1206	\$0.1206	\$0.1256	\$0.1256	\$0.1256	\$0.1256	\$0.1256	\$0.1256
	(RTE) Renewable	\$0.1550	\$0.1485	\$0.1485	\$0.1485	\$0.1485	\$0.1485	\$0.1535	\$0.1535	\$0.1535	\$0.1535	\$0.1535	\$0.1535

